



**Carbon Capture:
evoluzioni e tecnologie
per la decarbonizzazione.**

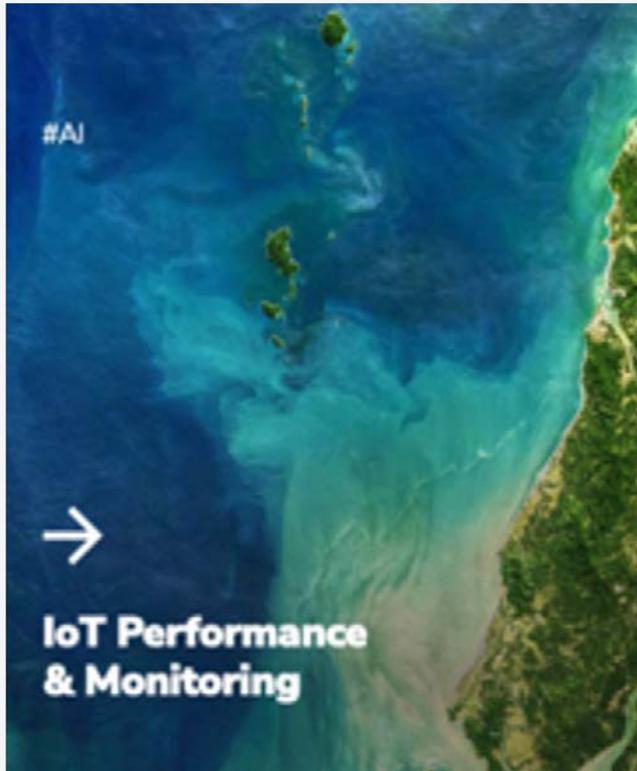
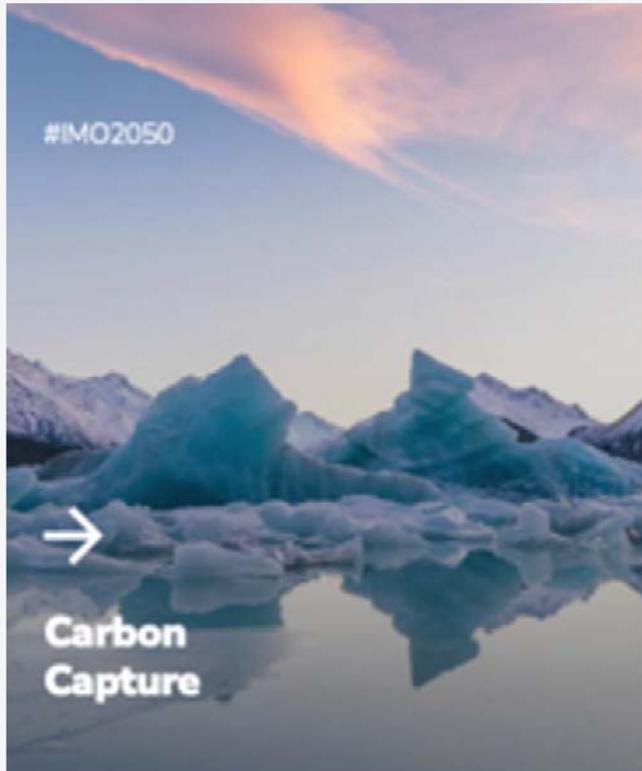
**Tecnologie di Carbon capture:
risultati, studi di fattibilità,
applicazioni e usi della CO₂**

Filippo Lossani - Director

Rome, 27 November 2023

ECOSPRAY
technologies for the planet

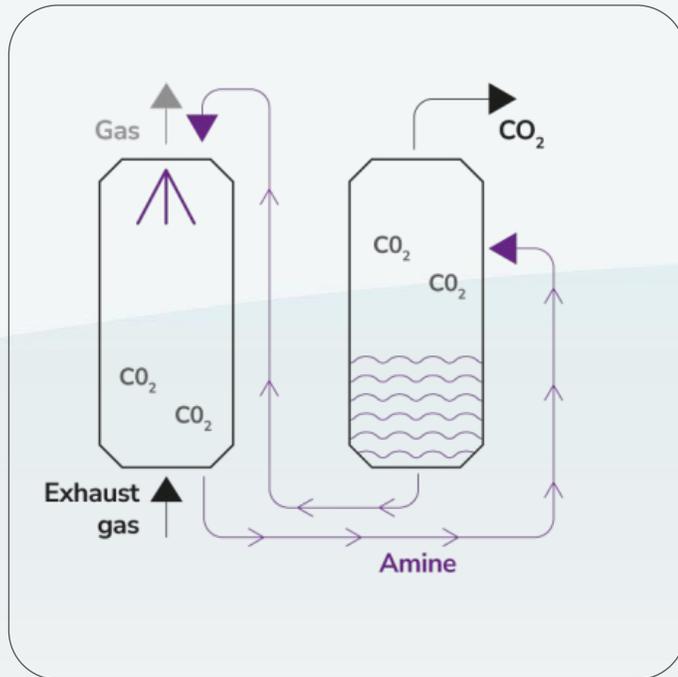
with you for a Zero Emission 2050



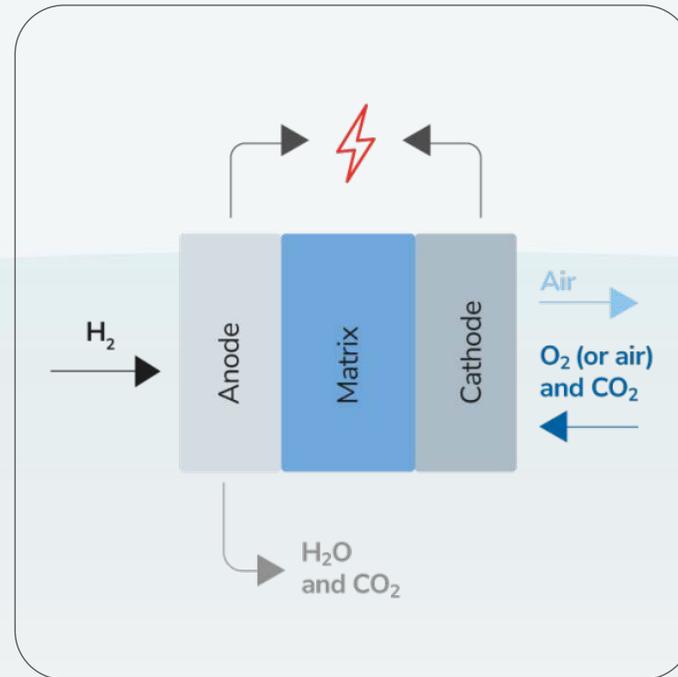
... get ready for **decarbonization**

our **Carbon Capture** technologies

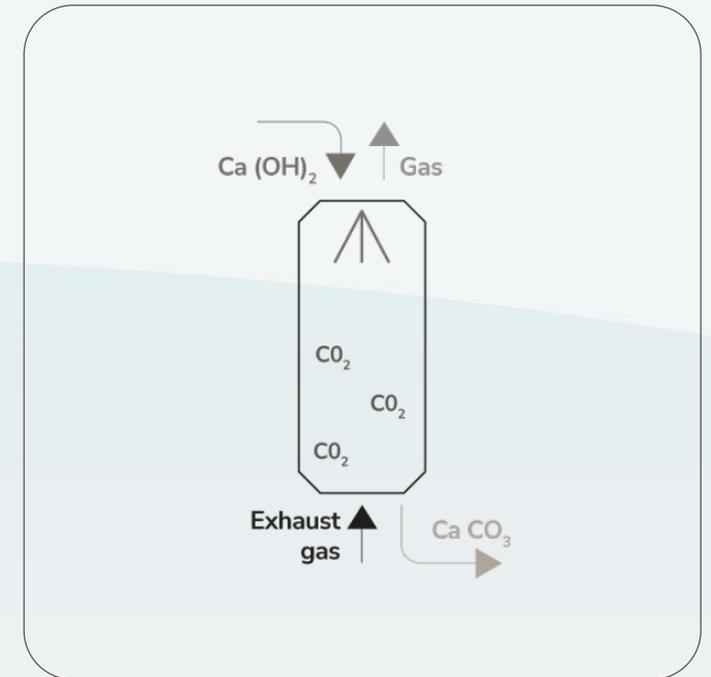
Amines



MCFC



Ca(OH)₂



Road to 2050

*Amines and Lime milk-based
Carbon Capture pilot plant*

Assembling & testing

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**Road to
2050
stories**



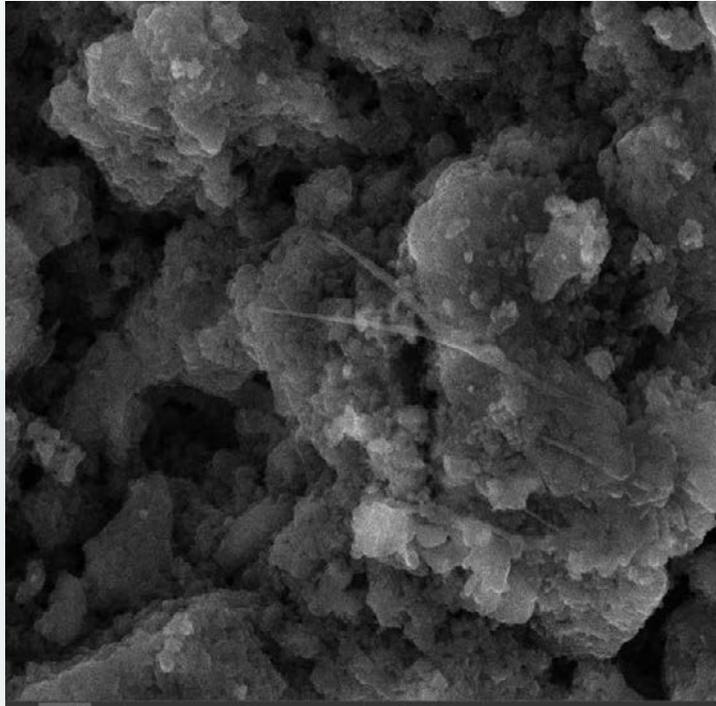
Pilot plant target:

- Verify the process and the selected component when operating in real environment
- Deeply understand the reagent behavior: a finer characterization leads to a better system operation, maximizing the efficiency
- Better understanding of the pilot plant CO₂-capturing limits, defining the best operating conditions

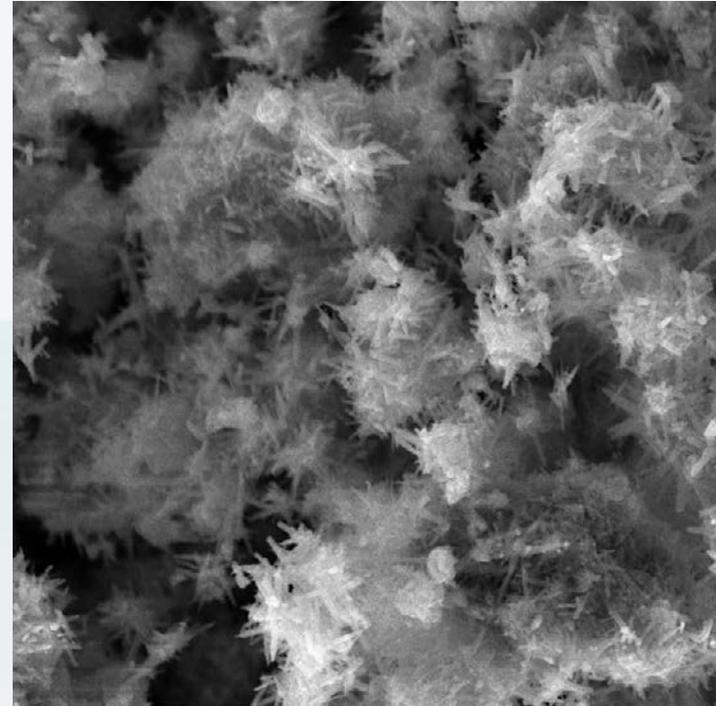
Carbon Capture with **Calcium Hydroxide**

Long-duration tests conducted onboard allowed us to observe the process until the **lime** is almost **completely converted** to limestone (90-95% conversion rate).

Scanning Electron Microscopy:



Agglomerates of **portlandite** - lime milk
before the reaction with carbonates

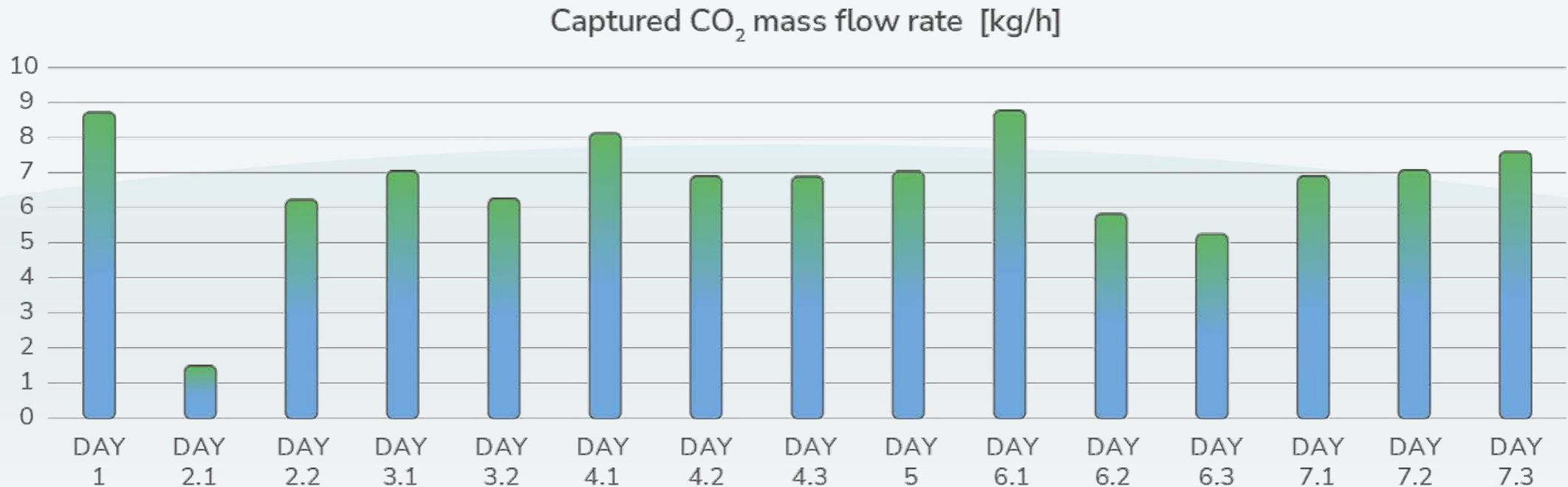


Acicular crystal of **aragonite**, a crystalline
form of calcium carbonate

Carbon Capture with **Amines**

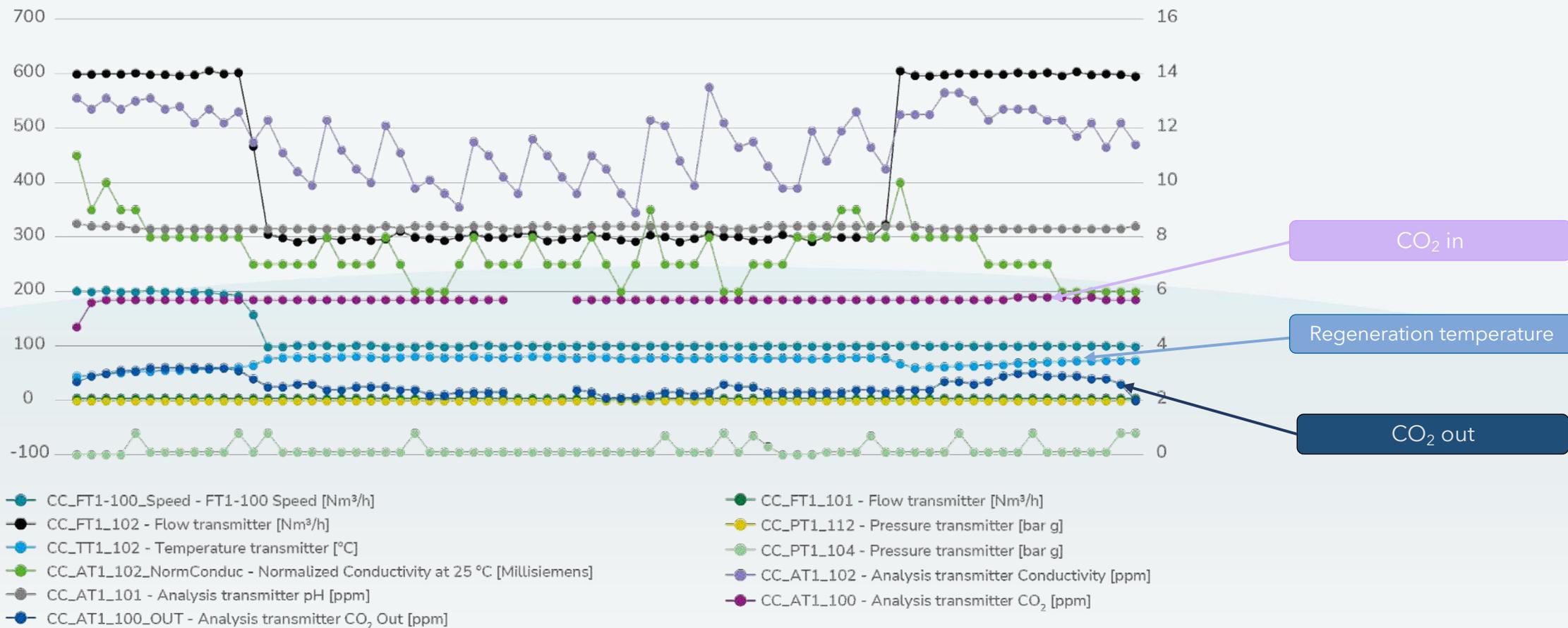
Amine- based technology:

In all onboard tested conditions, the pilot plant is able to absorb from 5 kg/h (on 9.9 kg/h CO₂ in exhaust gas from engine) to 8.7 kg/h (on 19.5 kg/h CO₂ in exhaust gas from engine) of **carbon dioxide**. Avg. **48% capturing rate**.



Carbon Capture with Amines

The pilot plant demonstrated the feasibility of **low temperature/low pressure regeneration** of the selected amine mixture. In the graph, capturing rate from 45% to 59% and regeneration temperature from 65 ° to 80 °C



Energy efficiency

63,5K DWT Bulk Carrier - Gross 25% CCS		
Description	Standard Amine capture process	Ecospray
Effective Power [MW]		6,81
Tot. exhaust gas flow [kg/h]		51518
CO ₂ Total capture rate [%]		25%
CO ₂ Captured [kg/h]		895
Steam demand [kg/h]	1200	600
Amine regeneration heat demand [kWt]	/	1600
Electrical consumption [kW]	254	431
Additional CO ₂ emission for steam generation [kg/h]	144,0	0 - (available steam capacity)
Additional CO ₂ emission for heat generation [kg/h]	0	0 - (heat recovery from cooling system)
Additional CO ₂ emission for Electrical Power [kg/h]	158,2	268,4
Fuel used for 1 Ton of captured CO₂ [kg]	174,3	152,9
Ratio Fuel used / Captured CO₂	0,1743	0,1529

Ecospray process is **10%-15% more energy-efficient** compared to conventional amine process.

Carbon Capture Technologies / Amine and Lime Milk Project Results



Milestones

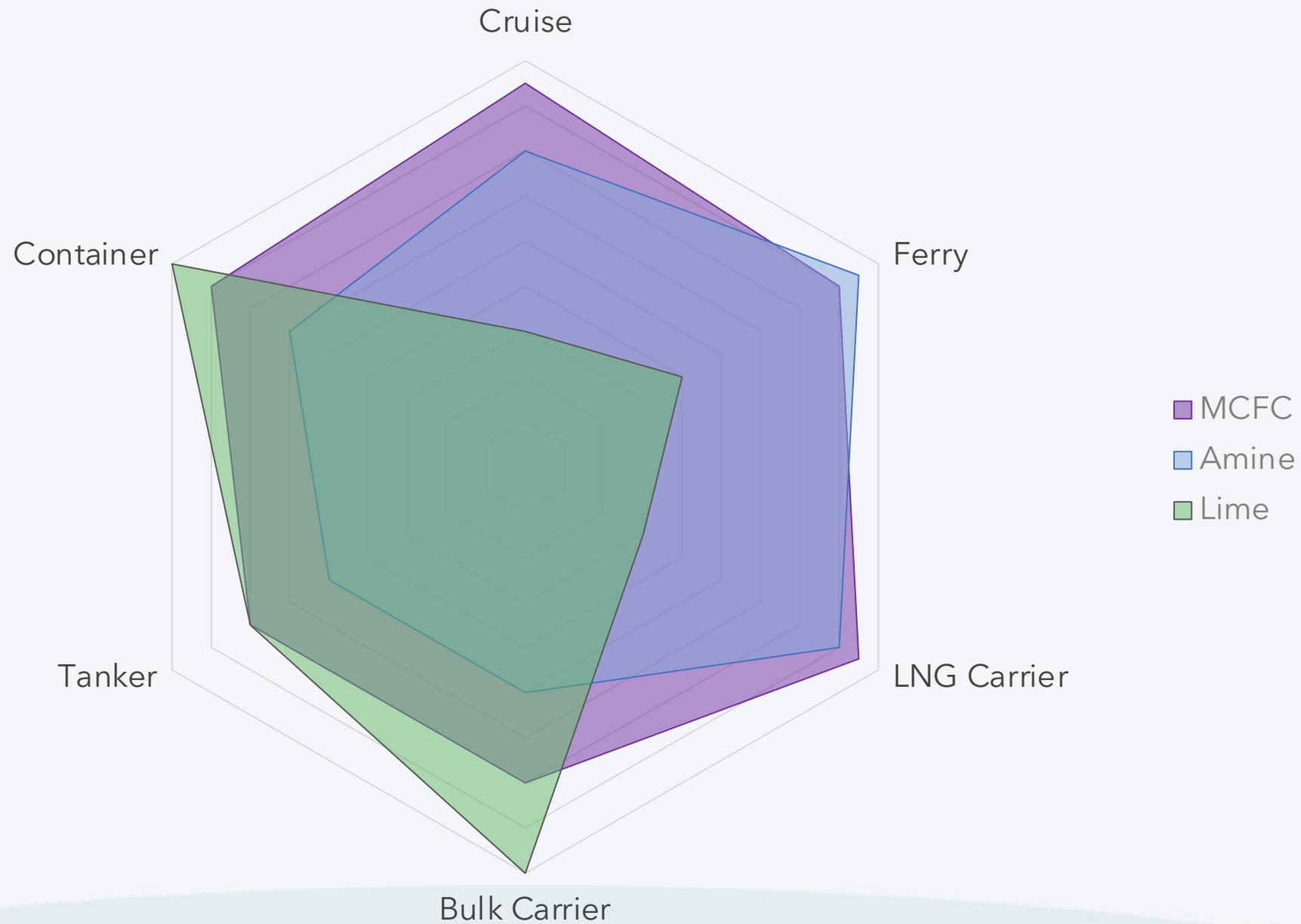


CapLab

- Shared between **Ecospray** and the Department of Civil, Chemical and Environmental Engineering of the **University of Genoa**
- Aimed to the development of Electrochemical Cells for **Carbon Capture & Energy Transition** (Molten Carbonate Fuel Cells - MCFCs)
- **Research areas:** Capture of CO₂, production of clean energy, production and use of hydrogen, applications in maritime and land-based sectors, integration with renewable sources.

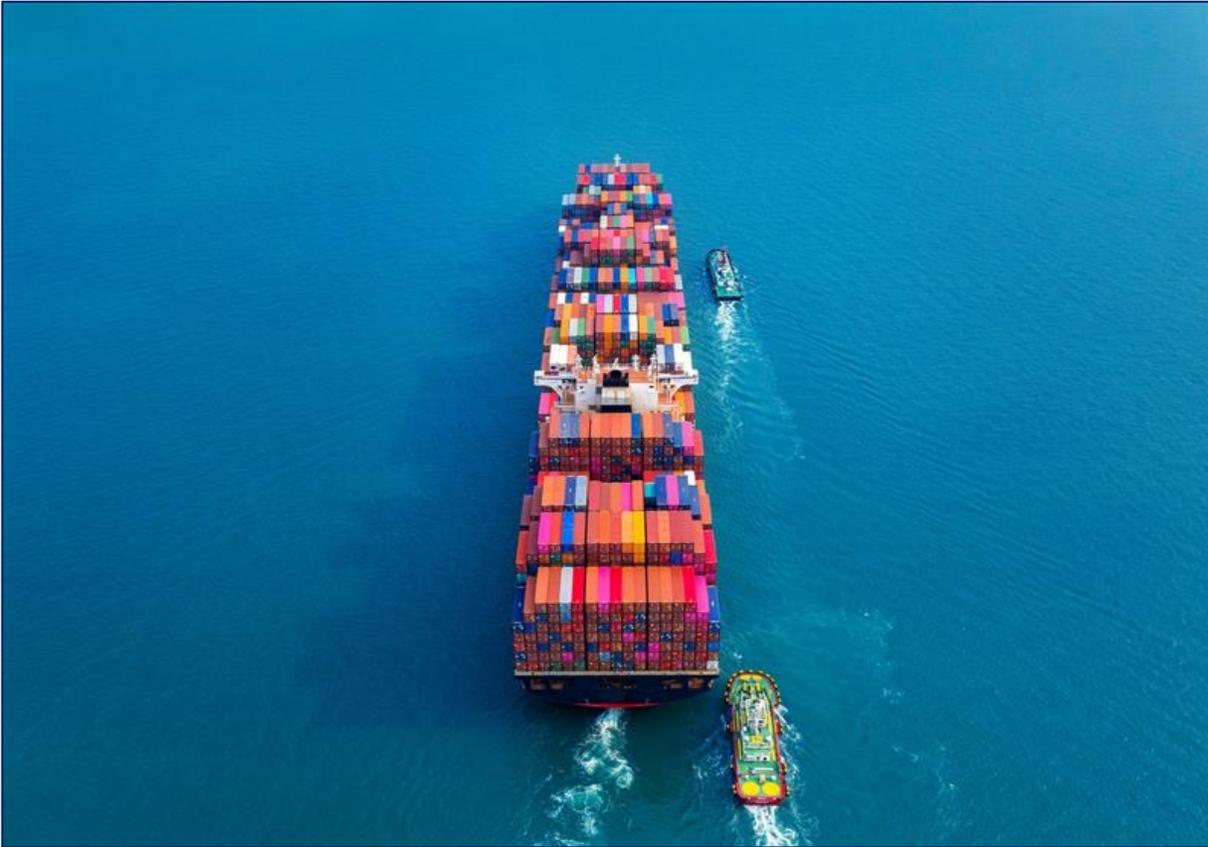


Carbon Capture: solutions for all needs



CASE STUDY 1

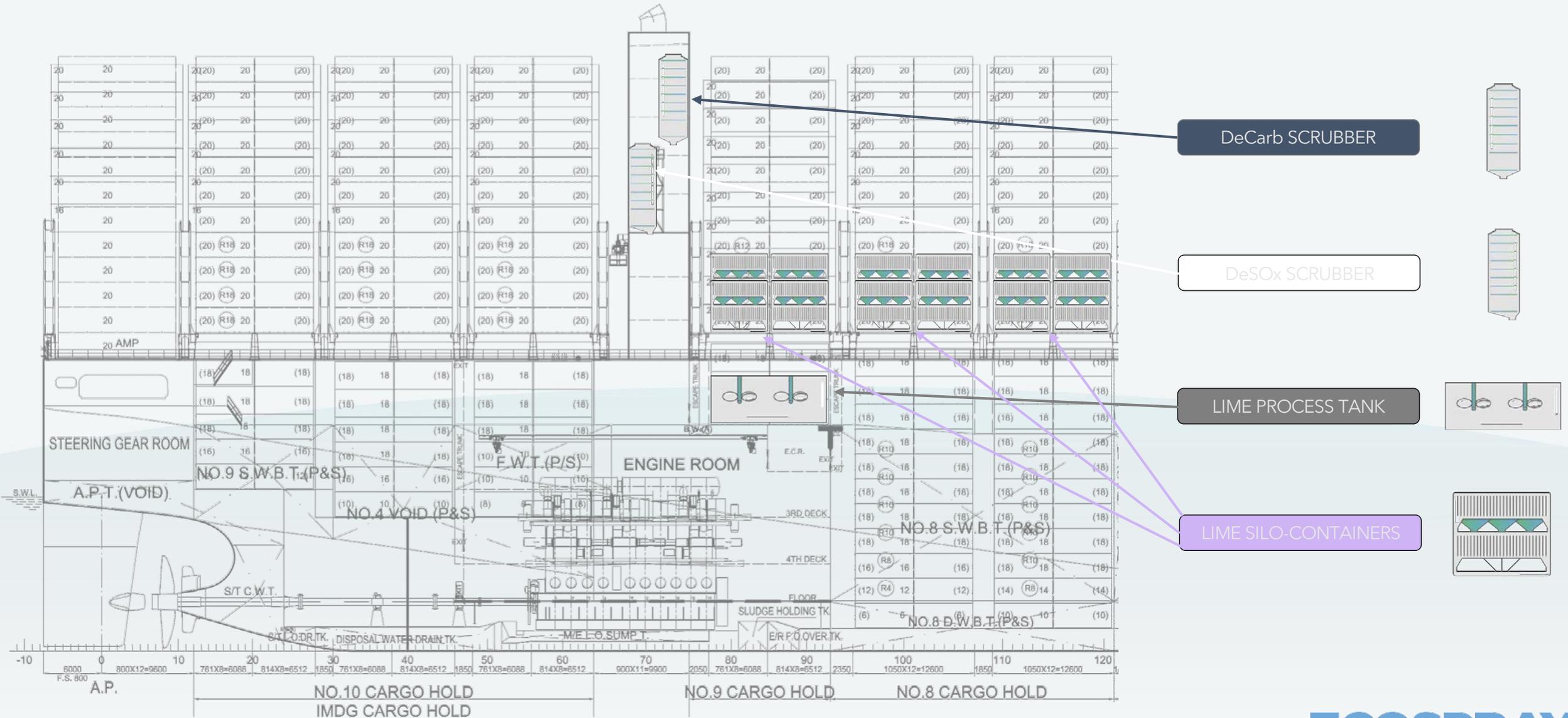
15K TEU Container ship with Calcium Hydroxide-based CCS



Vessel & CO ₂ parameters	
Total engines power	28,0 MW
Type of Fuel	HFO
CO₂ emissions by engines	15,65 t/h
Target NET CO₂ capture rate	50%
Carbon Capture System impact on cargo capacity	1,6% cargo loss
Captured CO₂ storage method	Discharged Overboard as Calcium Carbonate

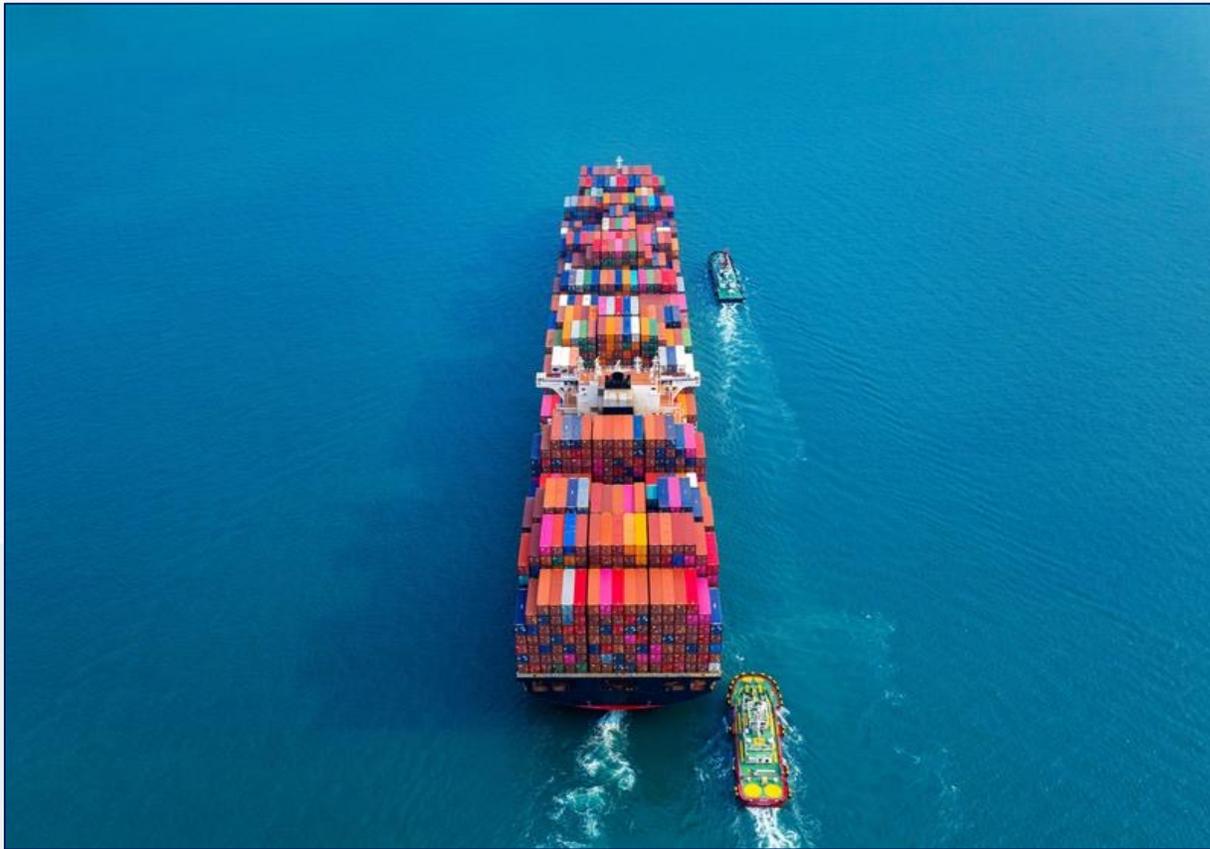
CASE STUDY 1

15K TEU Container ship with Calcium Hydroxide-based CCS



CASE STUDY 2

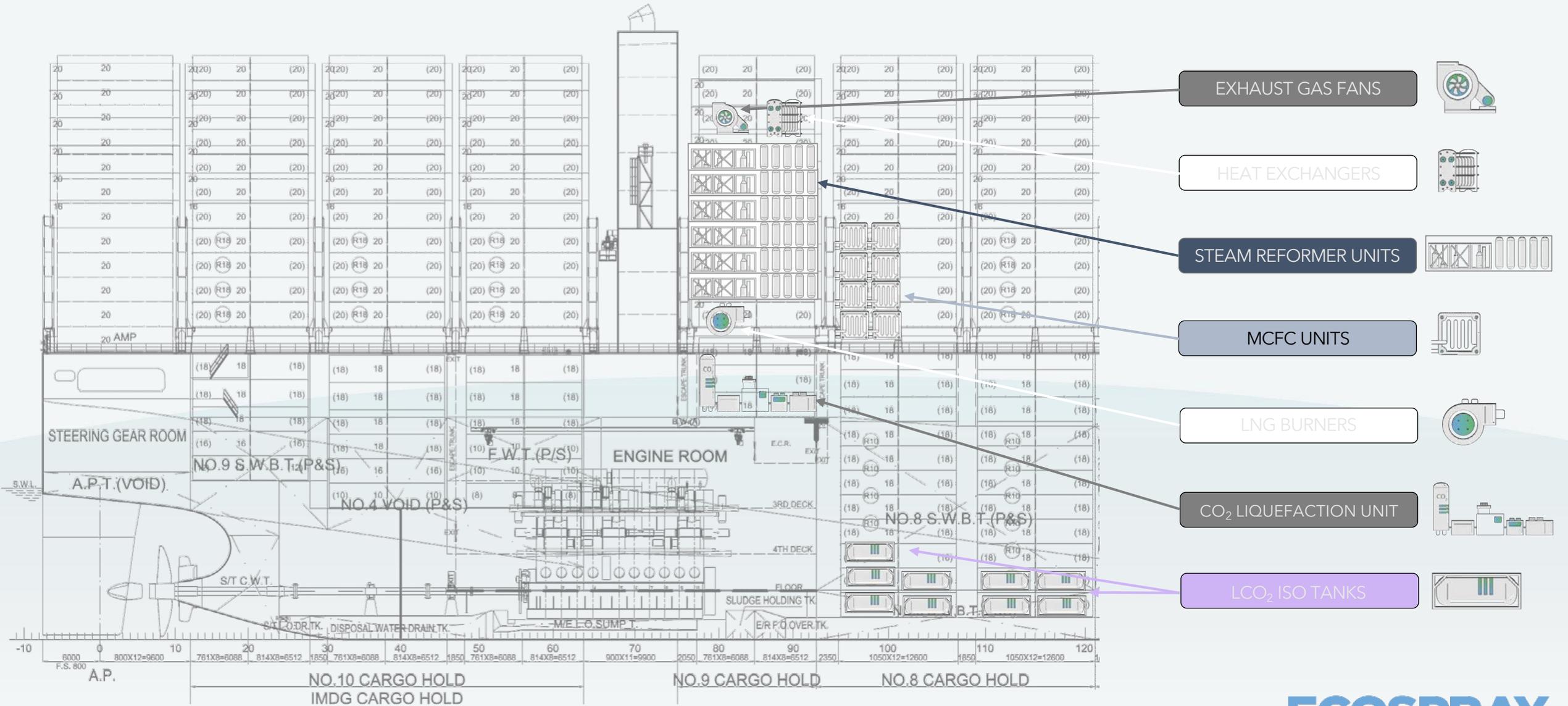
15K TEU Container ship with MCFC-based CCS



Vessel & CO ₂ parameters	
Total engines power	30,0 MW
Type of Fuel	LNG
CO₂ emissions by engines	11,8 t/h
Target NET CO₂ capture rate	50%
Carbon Capture System impact on cargo capacity	1,7% cargo loss
Captured CO₂ storage method	Liquefied and stored onboard

CASE STUDY 2

15K TEU Container ship with MCFC-based CCS



CASE STUDY 3

Cruise ship with MCFC-based CCS

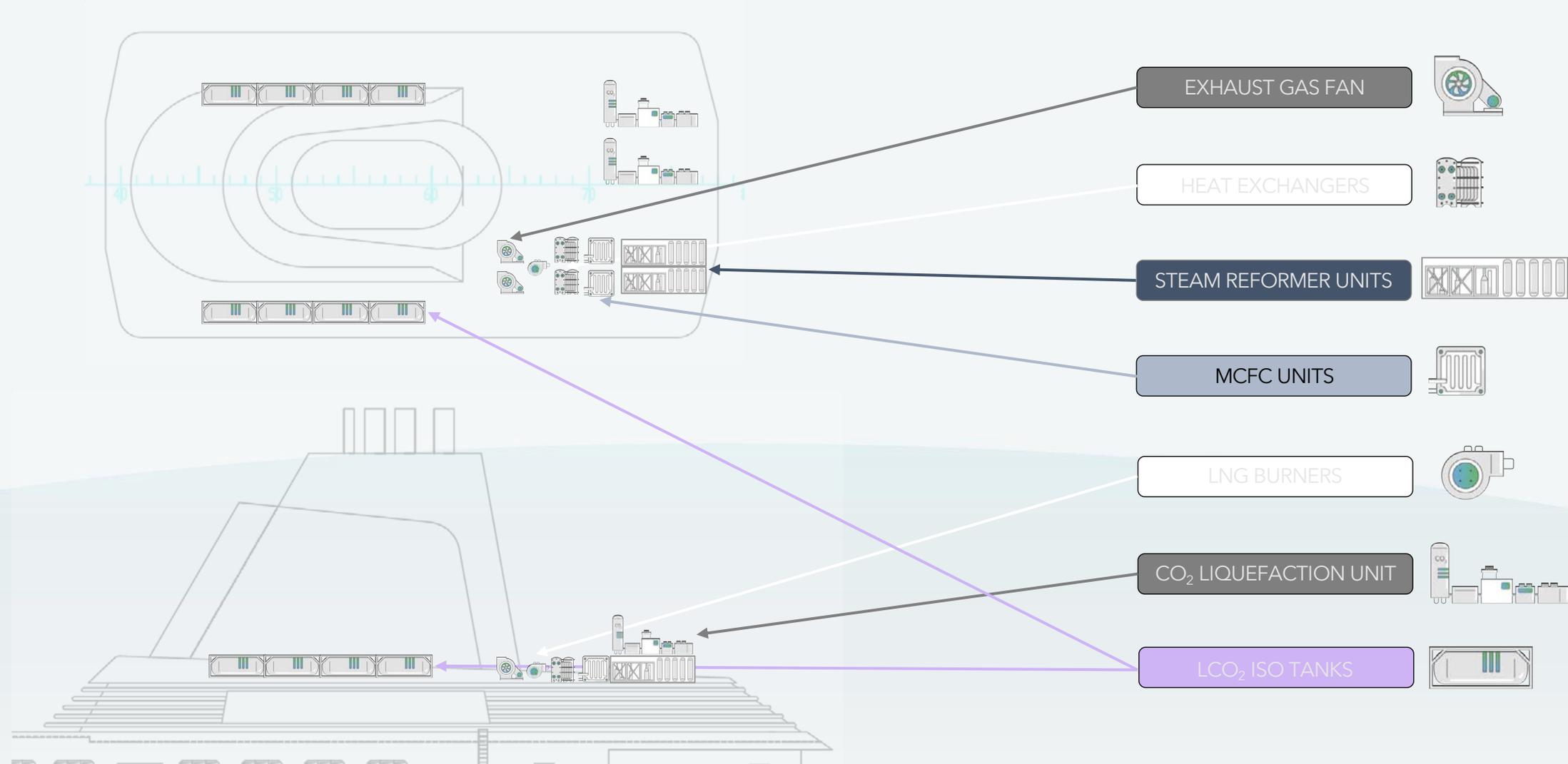


Vessel & CO₂ parameters

Total engines power	9,72 MW
Type of Fuel	MGO
CO₂ emissions by engines	6,1 t/h
Target NET CO₂ capture rate	20%
Carbon Capture System impact on cargo capacity	N.A.
Captured CO₂ storage method	Liquefied and stored onboard

CASE STUDY 3

Cruise ship with MCFC-based CCS



Detailed feasibility studies for onboard installation

Vessel & CCS parameters		
Vessel type	PCTC	Bulk Carrier
CCS technology	Amine based carbon capture	Amine based carbon capture
CCS target capture rate	40%	20%
Feasibility study status	Completed at medium detailed stage	Completed at medium detailed stage

Case study - bulk carrier

- Newcastlemax bulk carrier - DWT 208k mt
- Installed power - 20 MW

- CO₂ capturing tech. - **amine-based**
- CO₂ capturing target - max **26%** net

- CO₂ storage capability **1800 m³** (60 days sailing)

Absorption tower

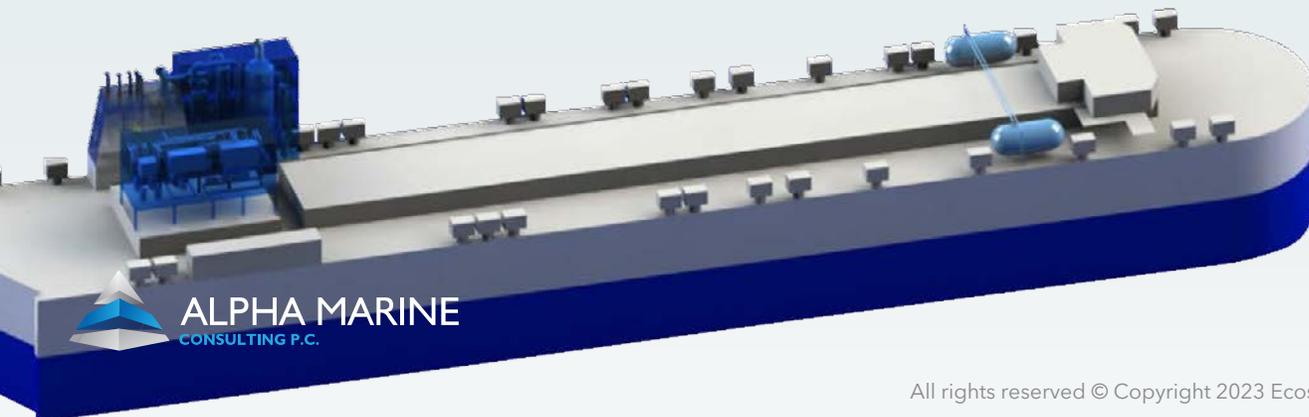
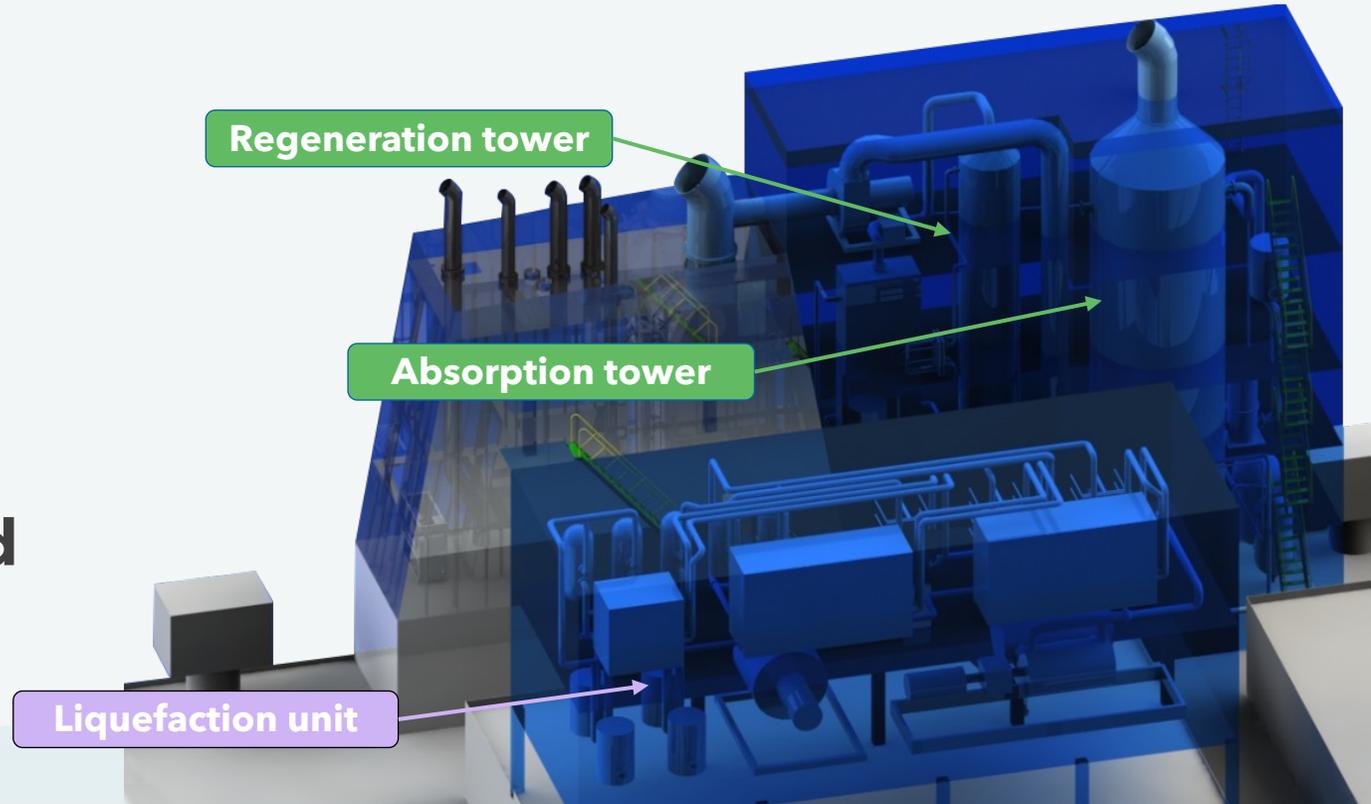
Amines process tank

Regeneration tower



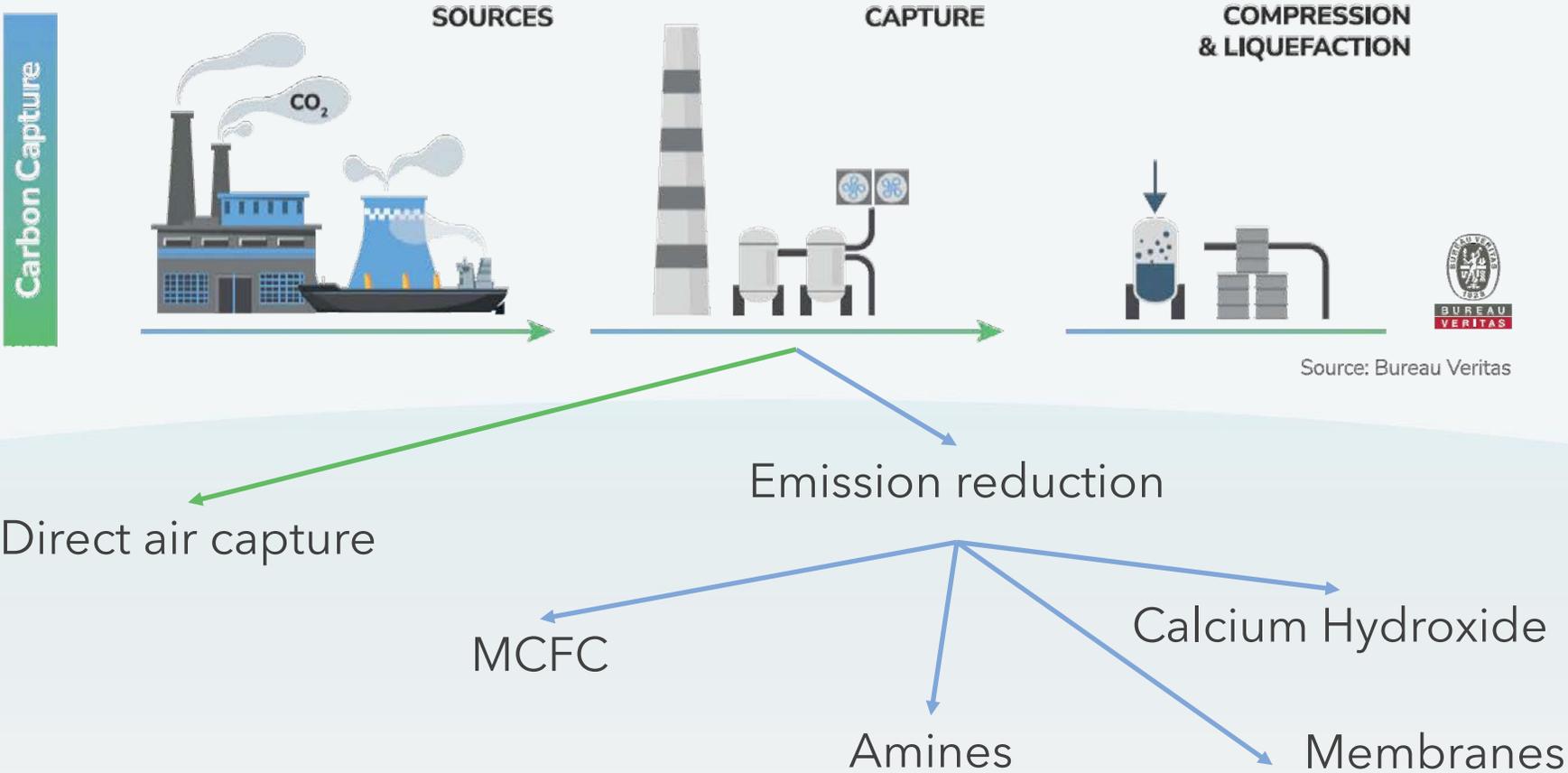
Case study - PCTC

- Pure car & truck carrier - 11k mt
- Installed power - 17 MW
- CO₂ capturing tech. - **amine-based**

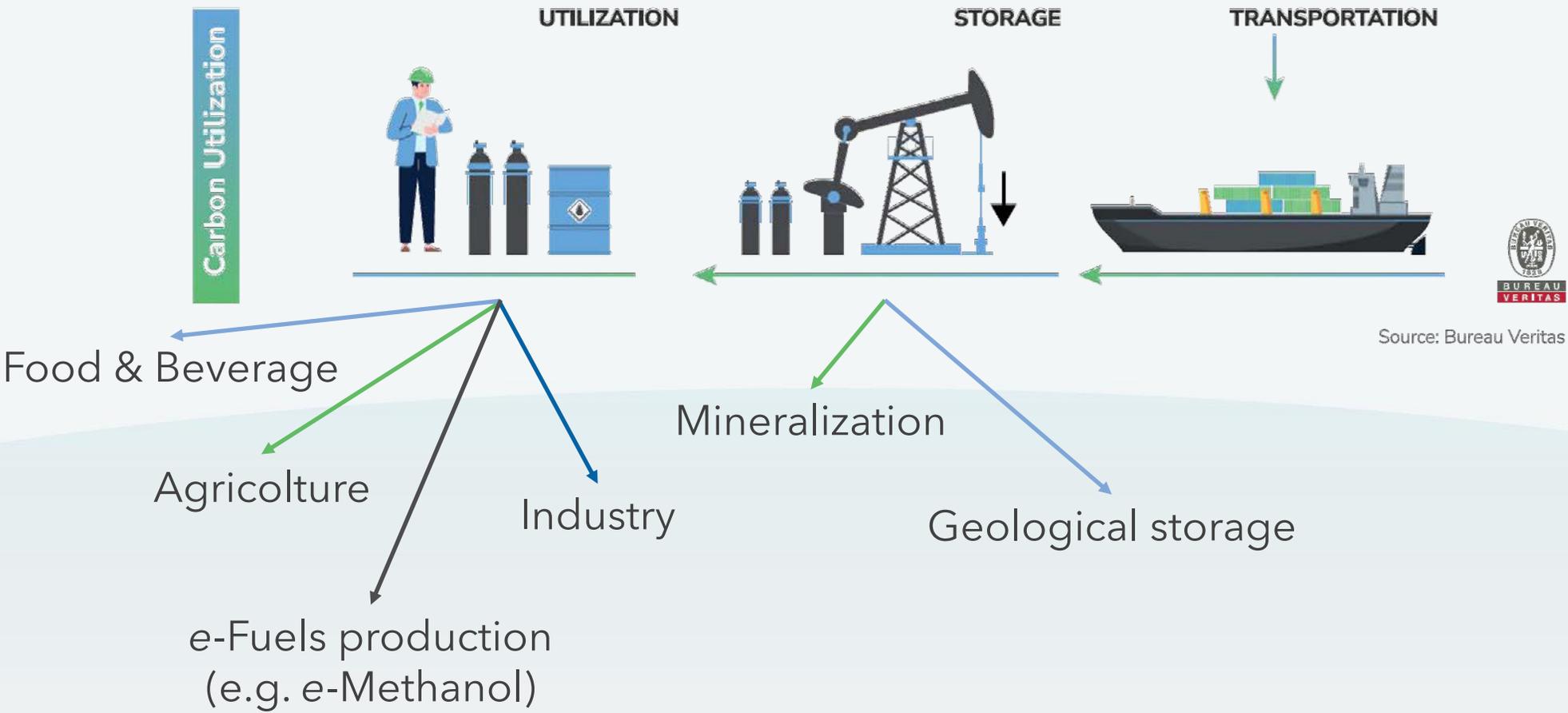


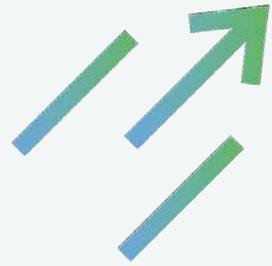
- CO₂ capturing target - **max 40%** net
- CO₂ storage capability - **160 m³**
(5 days sailing)

CO₂ HANDLING: *capture, transport, reuse, and segregation*



CO₂ HANDLING: *capture, transport, reuse, and segregation*





Join the (R)evolution

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